YEAR 2005

### ANNUAL REPORT

OF THE

NAME Treeline Springs LLC

LOCATION Moonlight Basin in Big Sky, MT

PRIVATE WATER UTILITY

Sewer

TO THE

**PUBLIC SERVICE COMMISSION** 

of Montana

FOR THE YEAR ENDING Dec. 31, 2005

### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1984 National Association of Utility Regulatory Commissioners Uniform System of Accounts for Water Utilities.
- 2. Interpret all accounting words or phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section or page which is not applicable to the respondent enter the words "Not Applicable or NA". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. Complete this report by means which result in a permanent record.
- 7. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 8. This report should be filled out in duplicate and one copy returned within 2 1/2 months after the close of the reporting period. The report should be returned to:

Montana Public Service Commission
Utility Division
2701 Prospect Avenue
Helena, Montana 59620

### **TABLE OF CONTENTS**

Identification		
	2	
Income Statement	3	
Balance Sheet	4	,
Contributions in Aid of Construction	5	'
Accumulated Depreciation & Amortization of Utility Plant	5	
Capital Stock	6	
Retained Earnings	6	
Proprietary Capital	. 6	
Long Term Debt	6	
Water Utility Plant Accounts	7	
Analysis of Accumulated Depreciation by Primary Account	8	
Payments For Services Rendered By Other Than Employees	9	
Water Operation and Maintenance Expense	9	
Water Customers	10	
Operating Statistics	10	

REPORT OF

Treeline Springs, LLC

(Experimental Name of Utility)

POBOX 1369 Enn's MT 59729

(Address)

For Year Ended Dec 31, 2005

Date Utility First Organized <u>Van 1, 1999</u>

Telephone Number 406-682-6666

Location where books and records are located 2 Hot Springs Loop Rd. Ennis MT

Contracts:			
Name	Title	Principal Business Address	Salary
Person to send correspondence:	Kevin Germain	POBOX 1369 2 Not Springs Loop Rd Ennis MT 59729	VVVVVV
Person who prepared	JAyme Shouse	POBOX 1369 2 Not Springs Loop Rd. Ennis, MT 59729	XXXXXXX
this report:	Accounting	Ennis MT 59729	XXXXXXX
Officers & Managers:		<b>,</b>	\$
·			\$
			\$
			\$
	,		\$

Report every corporation or person owning interest or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Precent Ownership in Utility	Principal Business Address	Salary Charged Utility
MoonlightBasin Ranch LP	100%	PO BOX 1369 Enris MT 59729	\$ 16,493
		,	\$
			\$

### **INCOME STATEMENT**

Account Name	Current Year	Previous Year
GROSS REVENUE:		
Metered		
Residential		
Commercial		
Industrial Other		
Unmetered		
Residential	54.385	44,322
Commerical		, , , , , , , , , , , , , , , , , , , ,
Industrial Fire Protection		
Bulk Sales		
Sale of Materials		12 / / /
Other		12,606
TOTAL GROSS REVENUE	54,385	54,988
Operation and Maintenance Expense	70, 222	21 572
<u> </u>	11,022	36,573 4,293
Depreciation Expense	4,685	4, 293
Taxes Other Than Income		
Income Taxes		
Deferred Federal Income Taxes		
Deferred State Income Taxes		
TOTAL OPERATING EXPENSE	83967	40,866
NET OPERATING INCOME (LOSS)	(29522)	40,866
		,
Other Income:		
Non-Utility Income		
Other Deductions:	·	
Non-Utility Expenses Interest Expense		
NET INCOME (LOSS)	(29,522)	16,122
		14 1000

## **COMPARATIVE BALANCE SHEET**

ACCONT NAME	CURRENT YEAR	PREVIOUS YEAR
Assets:		
Utility Plant In Service	117760	117.760
Accumulated Depreciation and Amortization	(34,877)	(30,192)
Net Utility Plant	200	2215
Cash Customer Account Receivable	246	2268
Other Assets (Specify)	388	2030
Total Assets	83,631	91,866
Liabilities an Capital:		
Common Stock Issued		
Preferred Stock Issued Other Paid In Capital		
Retained Earnings Proprietary Capital	79342	89,743
Total Capital		
Long Term Debt Accounts Payable	4,289	2123
Notes Payable Customer Deposits	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Accrued Taxes		
Other Liabilities (Specify)		
Advances for Construction Contributions In Aid Of Construction		
Total Liabilities and Capital	83,431	91866

### **Accumulated Depreciation and Amortization of Utility Plant**

Account 108	Current Year	Previous Year
Balance First of Year Credits During Year	(30,192)	(38,57,4)
Accruals Charged to Depreciation Account		
Salvage Other Credits (Specify)		
Total Credits	(34,877)	(42,857)
Debits During Year:		
Book Cost of Plant Retired Cost of Removal		
Other Debits (Specify)  Print Deriod de preciation  adjustment		12,645
0	(24.84)	(28.405)
Balance End of Year	(34,877)	(50,172)

### **CONTRIBUTIONS IN AID OF CONSTRUCTION**

Report below all contractor and developer agreements and line extension agreements from which cash or property was received during the year	Indicate "Cash or Property"	Amount
A/a		
	· .	
Total During Year		
· ·		

### **ACCUMULATED DEFERRED INCOME TAXES**

Description	Total
Accumulated Deferred Income Taxes:	
Federal	
State 1/\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Total Accumulated Deferred Income Taxes	

### **CAPITAL STOCK**

	Common Stock	Preferred Stock
Par or stated value per share		
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		

### **RETAINED EARNINGS**

	Appropriated	Unappropriated
Balance first of year		
Changes during year (Specify):		
Balance end of year		

### PROPRIETARY CAPITAL

Balance first of year	Proprietor or Partner	Partner
Changes during year (specify): Contributed Capital  (Net Loss 12/3/105)	(39,522)	
Cash Contribution, MBRLP	19,121	
Balance end of year	79,342	

### **LONG TERM DEBT**

Interest		Principal Per Balance
Rate	Pymts	Sheet Date
		·

# Sewer WATER UTILITY PLANT ACCOUNTS

Acct No.	Account Name	Previous Year	Additions	Retirements	Current Year
301	Organization				-
302	Franchises				
303	Land & Land Rights				
304	Structures and Improvements	20,000			20,000
305	Collecting and Impounding Reservoirs	, ,			
306	Lake River and Other Intakes				
307	Wells and Springs	11.760			11,760
308	Infiltration Galleries and Tunnels	,,,,,,			)
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment (Stwer)	16,000		NV	16,000
330	Distribution Reservoirs and Standpipes	, ,		1/	, ,
331	Tranmission and Distribution Mains		nl.		
333	Services		1 / /		
334	Meters and Meter Installations		10/		
335	Hydrants				
339	Other Plant and Miscellaneous Egipment	70,000			70,000
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop & Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment		٠.		
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	117,760		A	117,760

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT

			348	347	346	345	344	343	342	341	340	339	335	334	333	331	330	320	311	310	309	308	307	306	305	304	ACCT.
energias estriction e en accesara de contractamente accesario de la conferencia de 1900, en accesario de 1900,	Totals		Other Tangible Plant	Miscellaneous Equipment	Communication Equipment	Power Operated Equipment	Laboratory Equipment	Tools, Shop & Garage Equipment	Stores Equipment	Transportation Equip.	Office Furniture and Equipment	Other Plant & Misc. Equip.	Hydrants	Meter & Meter Installation	Services	Trans. & Dist. Mains	Distribution Reservoirs & Standpipes	Water Treatment Equip. Such	Pumping Equipment	Power Generating Equip.	Supply Mains	Infiltrations Galleries & Tunnels	Wells and Springs	Lake River & Other Intakes	Collecting & Impounding Reservoirs	Structures & Improvements	ACCOUNT
												<i>W</i>						15					30			30	AVERAGE SERVICE LIFE IN YEARS
			%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	AVERAGE SALVAGE IN PERCENT
			%	%	%	%	%	%	%	%	%	0.333%	%	%	%	%	%	0.66%	%	%	%	%	0.333%	%	%	0,333%	DEPR. RATE APPLIED
	30,192										, (	19,773						86hh					429		-	2992	ACCUMULATED DEPRECIATION BALANCE PREVIOUS YEAR
																											DEBITS
	3891/6.	-									,	2764						leSte					1969			796	CREDITS
	34,877											Ja 537						5//54					868	)		6,288	ACCUMULATED DEPRECIATION BALANCE END OF YEAR

ACCOUNT NAME	AMOUNT
Salaries and Wages - Employees	
Salaries and Wages - Officers, Directors and Majority Stockholders	
Employee Pensions and Benefits	
Purchased Water	8507
Purchased Power	
Fuel For Power Production	
Chemicals	
Materials and Supplies	53,424
Contractual Services	16'493'
Rents	- , -
Transportation Expense	
Insurance Expense	444
Regulatory Commission Expense	,
Bad Debt Expense	
Miscellaneous Expense	354
Total	79,222

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar services rendered the respondent for which the aggregate payments during the year to any corporation, partnership, individual or organization of any kind whatever, amounting to \$500. or more. Utilities having revenue in excess of \$100,000 should report amounts of \$5,000 or more.

Name of Recipient	Amount	Description of Service
		1 0
		10 10
		M C
	P-0-1 (P-1 (P-0-1) - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	

# SOURCES OF WATER SUPPLY

Surface Water: River\_\_\_Lake\_\_\_Stream\_\_\_Impounding Res.\_\_\_\_Ground Water: Springs No.\_\_\_\_Shallow Wells No.\_\_\_\_\_Deep Wells No.\_\_\_\_\_

### SUPPLY, TRANSMISSION & DISTRIBUTION MAINS (FEET)

Size Inches	First of . Year	Laid During Year	Total	Abandoned During Yr.	Taken Up During Yr.	Total	Close of Year
8"	7,400 10,680 1,100	1,730 2,000 <del>0</del>	9,130 12,680 1,100	<del>0</del>	0	9,130 12,680 1,100	9,130 12'(80 1,'100
Total	19,180	3,730	22,910	0	0	22,910	22,910

### RESERVOIRS, STANDPIPES AND PURIFICATION SYSTEM

Number of Number of Method of F	Standpipes _		_ Capacity in Ga _ Capacity in G			nla	- -	
			SER	VICES A	AND MET	ERS	1	
Services 1/2 in.	5/8 in.	1 in.	1 1/2 in.	2 in.	3 in.	4 in.	6 in.	-
Meters		***************************************		1	a	·		

### NUMBER AND CLASSIFICATION OF CONSUMERS

-Beginning of Year-

-Close of Year-

Classification	Metered	Unmetered	Total	Metered	Unmetered	Total	Increase or Decrease
Residential	0	143	143	0	169	169	+26
Commercial	6		1	-6	3	3	+2
Industrial	0	0	B	6	0	0	0
Fire Hydrants	0	34	34	O	41	41	+7
Governmental	0	0	0	0	ð	0	0
All Other	-6	0	0	0	0	0	0
Total	0	178	178	0	213	213	

### TOTAL PUMPING STATION STATISTICS

Total Amount of Water Obtained by all methods during the Year Maximum Water obtained all methods during any one day Minimum Amount of Water obtained all methods during one day Total Amount of Water passed through customers meters during year	gals. gals. gals. gals.
Range of ordinary pressure on mainslbs. tolbs.	yais.
Range of fire pressure in mainslbs. tolbs.	

County of
We, the undersigned, on our oath do severally say that the foregoing return the water utility, has been prepared under our direction from the original books, papers and records of said utility and declare the same to be a full, true and correct statement embracing all the financial transactions of said utility during the period for which the return is made.
Jayme Thouse, Accoun
Subscribed and sworn to before me this 28th day of April, 19, 2006.
CAROL D. CRAWFORD Notarial Seal State of Montana
Residing at Superior My Commission Expires Jan. 27, 2007